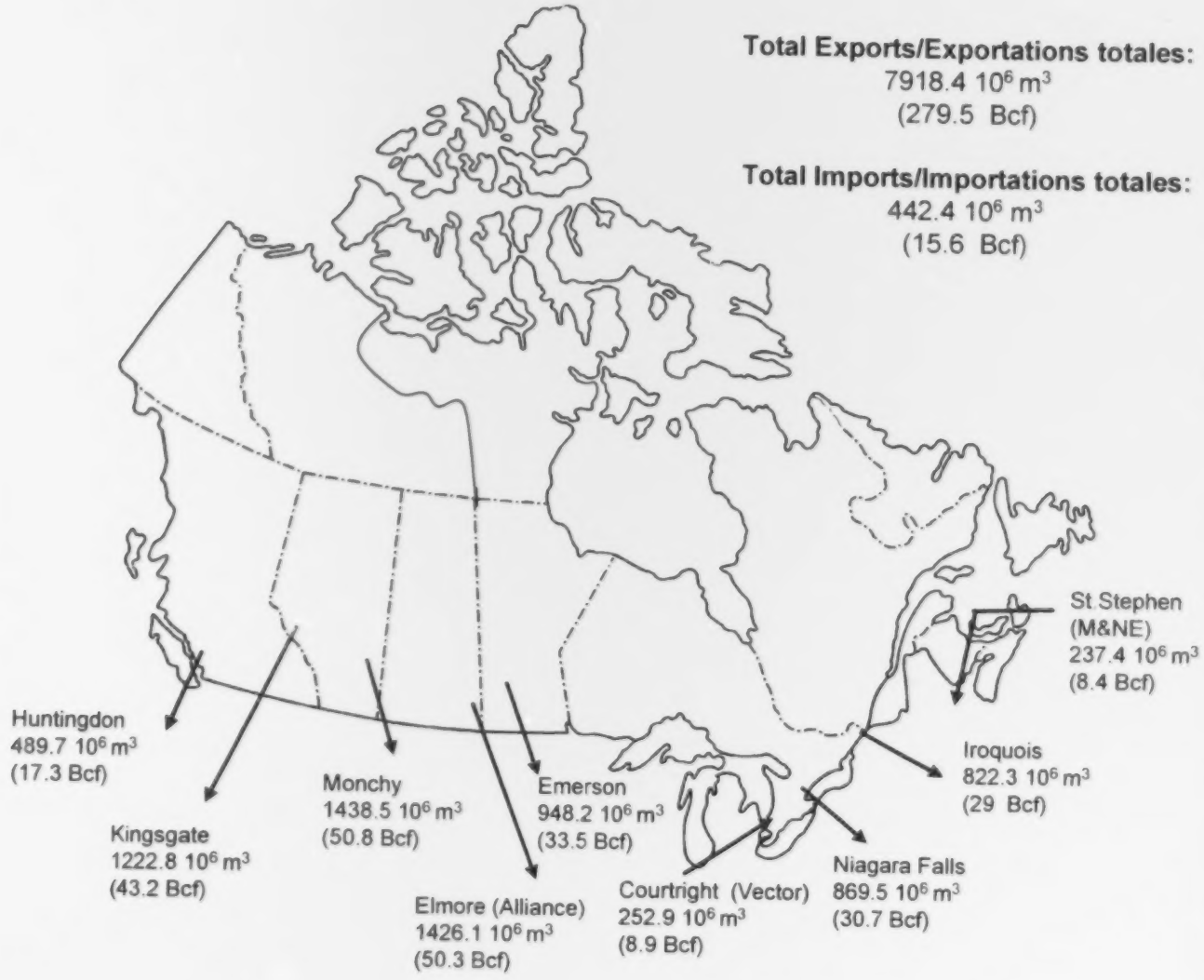
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2006



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2006/avril 2006

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) April

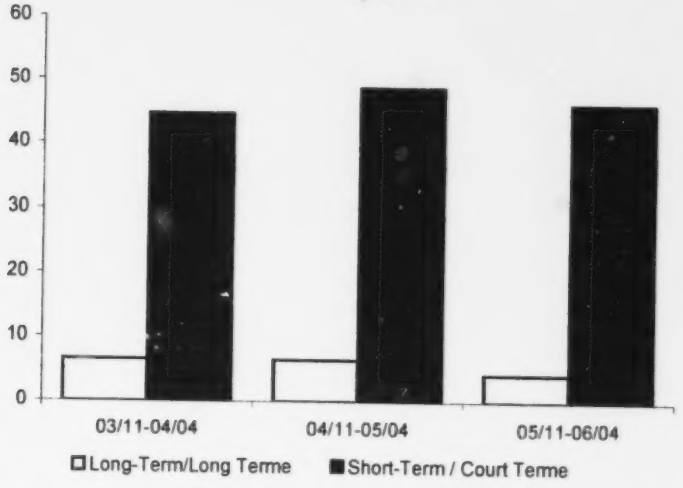


Figure 2

Monthly Exports/Exportations par mois (millions m3)

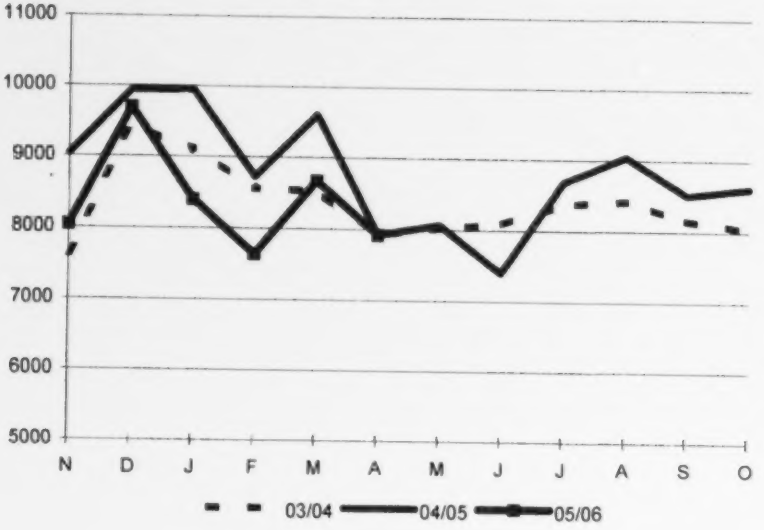


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

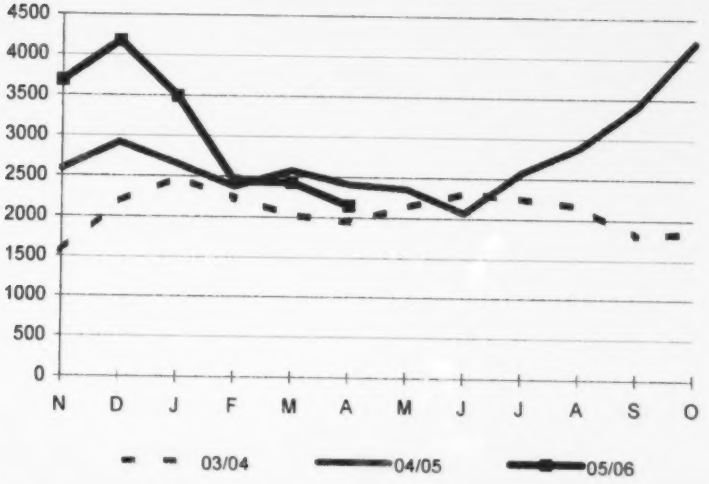
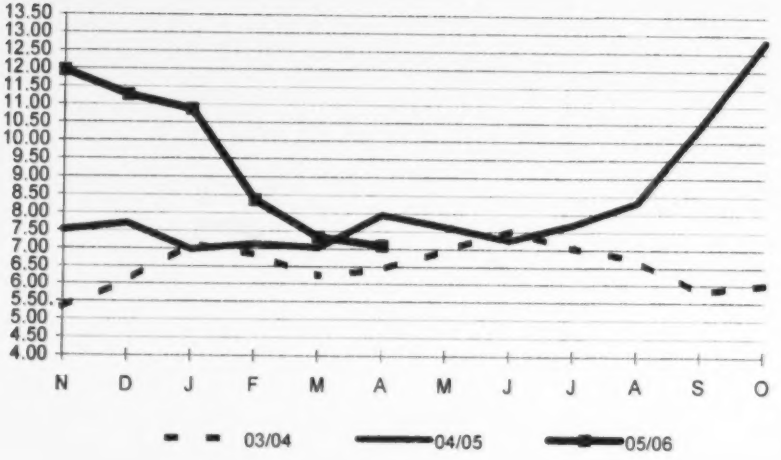


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2006/avril 2006

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
April

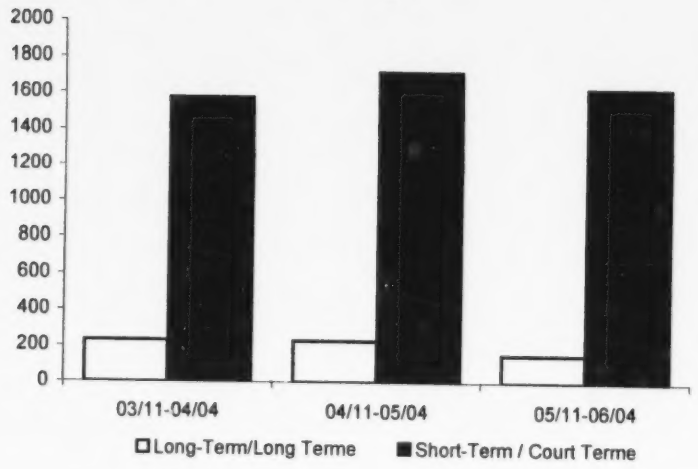


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

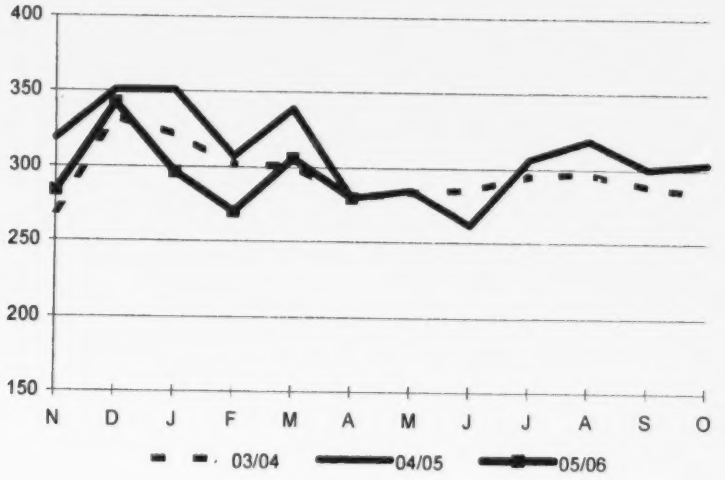


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

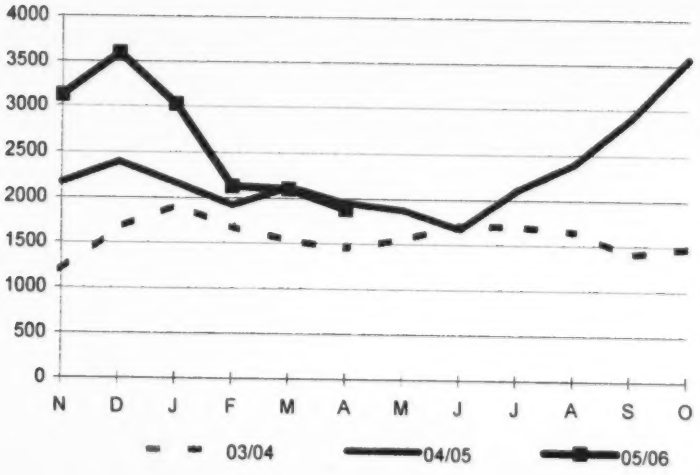
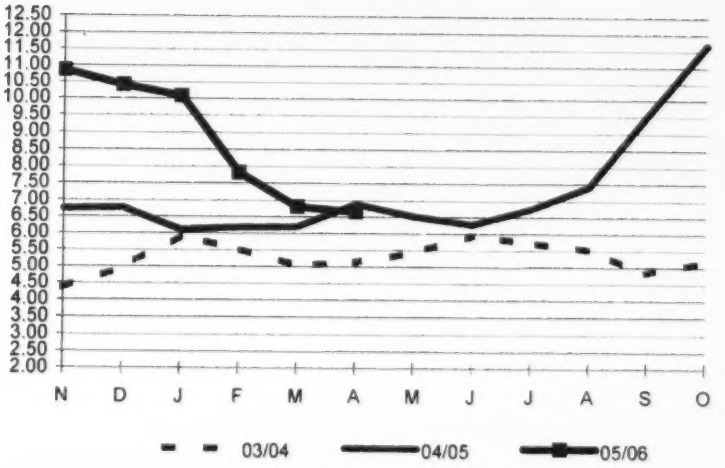


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	------- Cumulative to date ------		Variation
		2005-04	2006-04	% Change	2004-11-2005-04	2005-11-2006-04	% Change
Volume (Millions M3)	Long-term / Long terme	1025.4	739.4	-27.9%	6493.1	4326.2	-33.4%
	Short-term / Court terme	6896.6	7179.0	4.1%	48666.9	46114.5	-5.2%
	Total	7922.0	7918.4	0.0%	55160.0	50440.7	-8.6%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	297.9	206.6	-30.6%	1692.4	1447.7	-14.5%
	Short-term / Court terme	2,113.4	1938.1	-8.3%	13835.7	17056.8	23.3%
	Total	2411.3	2144.7	-11.1%	15528.1	18504.5	19.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	7.70	7.41	-3.8%	6.91	8.85	28.1%
	Short-term / Court terme	7.97	7.06	-11.5%	7.43	9.66	30.0%
	Total	7.94	7.09	-10.7%	7.37	9.59	30.2%
Volume (BCF)	Long-term / Long terme	36.2	26.1	-27.9%	229.2	152.7	-33.4%
	Short-term / Court terme	243.5	253.4	4.1%	1718.0	1627.9	-5.2%
	Total	279.7	279.5	0.0%	1947.2	1780.6	-8.6%
Revenue/Recettes (Millions $US)	Long-term / Long terme	241.0	180.7	-25.1%	1384.7	1249.3	-9.8%
	Short-term / Court terme	1709.8	1694.5	-0.9%	11328.1	14701.1	29.8%
	Total	1950.9	1875.1	-3.9%	12712.9	15950.3	25.5%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.69	6.95	3.9%	6.06	8.19	35.1%
	Short-term / Court terme	6.92	6.62	-4.4%	6.53	8.93	36.9%
	Total	6.89	6.65	-3.5%	6.47	8.87	37.0%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2005-04	2006-04	% CHANGE VARIATION EN %	2005-04	2006-04	% CHANGE VARIATION EN %	2004-11 2005-04	2005-11 2006-04	% CHANGE VARIATION EN %	2004-11 2005-04	2005-11 2006-04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1025.4	739.4	-27.9	7.70	7.41	-3.8	6493.1	4326.2	-33.4	6.91	8.85	28.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4441.7	4564.4	2.8	8.04	7.09	-11.8	29312.5	29319.6	0.0	7.45	9.62	29.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2454.9	2614.6	6.5	7.86	6.99	-11.0	19354.5	16794.9	-13.2	7.40	9.73	31.4
TOTAL - TERM/TERME	7922.0	7918.4	0.0	7.94	7.09	-10.8	55160.0	50440.7	-8.6	7.37	9.59	30.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	986.4	885.8	-10.2	7.41	6.53	-11.9	6929.6	6387.6	-7.8	6.91	9.18	32.8
MIDWEST/MIDWEST	3251.2	3410.0	4.9	7.82	6.90	-11.7	23297.7	21610.8	-7.2	7.38	9.58	29.7
MOUNTAIN/ROCHEUSES	11.8	57.8	391.7	7.15	7.66	7.1	113.8	190.6	67.4	6.86	8.79	28.1
NORTHEAST/NORD-EST	2636.2	2745.7	4.2	8.47	7.55	-10.8	17870.0	16977.8	-5.0	7.72	9.89	28.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1036.5	819.1	-21.0	7.52	6.89	-8.4	6948.8	5274.0	-24.1	6.90	9.23	33.8
TOTAL - REGION/RÉGION	7922.0	7918.4	0.0	7.94	7.09	-10.8	55160.0	50440.7	-8.6	7.37	9.59	30.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1248.3	1076.7	-13.7	7.93	7.24	-8.7	7132.8	6653.3	-6.7	7.19	9.35	30.0
LDC/SDL	1591.3	929.7	-41.6	7.96	7.50	-5.7	10983.9	8025.6	-26.9	7.26	10.03	38.2
MARKETING CO./COMMERCIALISATEURS	4941.9	5799.6	17.4	7.98	6.99	-12.4	36436.6	35018.4	-3.9	7.44	9.53	28.1
PIPELINE/PIPELINES	140.5	112.5	-20.0	6.39	6.93	8.5	606.8	743.4	22.5	7.05	9.80	39.1
TOTAL - CUSTOMER TYPE/CLIENT	7922.0	7918.4	0.0	7.94	7.09	-10.75	55160.0	50440.7	-8.6	7.37	9.59	30.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005-04	2006-04	% CHANGE VARIATION EN %	2005-04	2006-04	% CHANGE VARIATION EN %	2004-11 2005-04	2005-11 2006-04	% CHANGE VARIATION EN %	2004-11 2005-04	2005-11 2006-04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	36.2	26.1	-27.9	6.69	6.95	3.9	229.2	152.7	-33.4	6.07	8.19	35.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	156.8	161.1	2.8	6.98	6.65	-4.7	1034.8	1035.0	0.0	6.54	8.90	36.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	86.7	92.3	6.5	6.82	6.56	-3.9	683.2	592.9	-13.2	6.50	8.99	38.2
TOTAL - TERM/TERME	279.7	279.5	0.0	6.89	6.65	-3.6	1947.2	1780.6	-8.6	6.47	8.87	37.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	34.8	31.3	-10.2	6.43	6.12	-4.7	244.6	225.5	-7.8	6.08	8.49	39.7
MIDWEST/MIDWEST	114.8	120.4	4.9	6.78	6.47	-4.6	822.4	762.9	-7.2	6.49	8.85	36.5
MOUNTAIN/ROCHEUSES	0.4	2.0	391.7	6.21	7.18	15.7	4.0	6.7	67.4	6.04	8.13	34.7
NORTHEAST/NORD-EST	93.1	96.9	4.2	7.35	7.08	-3.6	630.8	599.3	-5.0	6.78	9.15	35.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.6	28.9	-21.0	6.53	6.47	-1.0	245.3	186.2	-24.1	6.06	8.53	40.8
TOTAL - REGION/RÉGION	279.7	279.5	0.0	6.89	6.65	-3.6	1947.2	1780.6	-8.6	6.47	8.87	37.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	44.1	38.0	-13.7	6.89	6.79	-1.34	251.8	234.9	-6.7	6.31	8.65	37.0
LDC/SDL	56.2	32.8	-41.6	6.91	7.04	1.91	387.7	283.3	-26.9	6.38	9.28	45.5
MARKETING CO./COMMERCIALISATEURS	174.5	204.7	17.4	6.93	6.56	-5.28	1286.2	1236.2	-3.9	6.54	8.82	34.8
PIPELINE/PIPELINES	5.0	4.0	-20.0	5.54	6.50	17.30	21.4	26.2	22.5	6.19	9.07	46.5
TOTAL - CUSTOMER TYPE/CLIENT	279.7	279.5	0.0	6.89	6.65	-3.6	1947.2	1780.6	-8.6	6.47	8.87	37.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2005-04	2006-04	%CHANGE VARIATION EN %	2005-04	2006-04	%CHANGE VARIATION EN%	2004-11-2005-04	2005-11-2006-04	%CHANGE VARIATION EN %	2004-11-2005-04	2005-11-2006-04	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	26.3	24.4	-7.4				161.6	146.5	-9.3			
	TOTAL	ADEN	26.3	24.4	-7.4				161.6	146.5	-9.3			
CARDSTON		SHORT-TERM/COURT TERME	1.0	5.4	451.0				28.9	38.5	33.2			
	TOTAL	CARDSTON	1.0	5.4	451.0				28.9	38.5	33.2			
CHIPPAWA		SHORT-TERM/COURT TERME	161.8	199.7	23.4	9.09	8.07	-11.2	1585.0	1558.4	-1.7	8.00	10.42	30.3
	TOTAL	CHIPPAWA	161.8	199.7	23.4	9.09	8.07	-11.2	1585.0	1558.4	-1.7	8.00	10.42	30.3
CORNWALL		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.5	0.0	-100.0	11.15	0.00	100.0
		SHORT-TERM/COURT TERME	17.7	14.2	-19.6	8.72	8.04	-7.8	139.8	120.7	-13.6	9.60	12.56	30.8
	TOTAL	CORNWALL	17.7	14.2	-19.6	8.72	8.04	-7.8	141.3	120.7	-14.6	9.62	12.56	30.6
COUTTS		SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.0	0.4	0.0			
	TOTAL	COUTTS	0.0	0.1	0.0				0.0	0.4	0.0			
EAST HEREFORD		LONG-TERM/LONG TERME	5.3	34.6	552.7	8.57	8.22	-4.1	391.2	192.2	-50.9	5.40	9.12	68.9
		SHORT-TERM/COURT TERME	63.2	86.1	36.4				494.0	441.4	-10.6			
	TOTAL	EAST HEREFORD	68.5	120.7	76.3				885.2	633.6	-28.4			
ELMORE		SHORT-TERM/COURT TERME	1332.1	1426.1	7.1	8.32	7.12	-14.4	8237.2	8421.8	2.2	7.57	9.78	29.2
	TOTAL	ELMORE	1332.1	1426.1	7.1	8.32	7.12	-14.4	8237.2	8421.8	2.2	7.57	9.78	29.2
EMERSON		LONG-TERM/LONG TERME	96.4	28.3	-70.6	6.56	4.86	-25.9	419.8	120.2	-71.4	6.57	6.94	5.6
		SHORT-TERM/COURT TERME	907.0	919.9	1.4	7.92	6.84	-13.7	7588.4	5996.3	-21.0	7.45	9.45	26.8
	TOTAL	EMERSON	1003.3	948.2	-5.5	7.79	6.78	-13.0	8008.2	6116.5	-23.6	7.41	9.40	26.9
HUNTINGDON		LONG-TERM/LONG TERME	34.9	4.8	-86.2	3.92	3.95	0.9	230.2	84.4	-63.3	3.75	4.92	31.3
		SHORT-TERM/COURT TERME	617.3	484.9	-21.4	7.47	6.65	-10.9	3743.8	2901.0	-22.5	7.07	9.38	32.7
	TOTAL	HUNTINGDON	652.1	489.7	-24.9	7.28	6.62	-9.0	3974.0	2985.4	-24.9	6.88	9.26	34.5
IROQUOIS		LONG-TERM/LONG TERME	405.3	282.2	-30.4	9.01	8.34	-7.4	2548.4	1494.1	-41.4	7.51	10.22	36.2
		SHORT-TERM/COURT TERME	328.0	540.1	64.7	9.01	8.03	-10.9	2313.2	3567.7	54.2	9.01	10.70	18.8
	TOTAL	IROQUOIS	733.4	822.3	12.1	9.01	8.14	-9.7	4861.6	5061.8	4.1	8.22	10.56	28.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2005-04	2006-04	%CHANGE VARIATION EN %	2005-04	2006-04	%CHANGE VARIATION EN%	2004-11-2005-04	2005-11-2006-04	%CHANGE VARIATION EN %	2004-11-2005-04	2005-11-2006-04	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	125.6	77.5	-38.3	5.68	5.84	2.7	720.9	528.3	-26.7	5.27	6.04	14.5
	SHORT-TERM/COURT TERME	1289.4	1145.3	-11.2	7.40	6.44	-12.9	9856.8	7922.9	-19.6	6.86	8.99	31.1
TOTAL	KINGSGATE	1415.0	1222.8	-13.6	7.25	6.40	-11.6	10577.7	8451.2	-20.1	6.75	8.80	30.4
MONCHY	LONG-TERM/LONG TERME	128.3	128.3	0.0	7.43	6.81	-8.4	774.3	774.3	0.0	7.02	8.68	23.7
	SHORT-TERM/COURT TERME	1211.4	1310.1	8.1	7.59	6.76	-10.9	9507.6	9058.9	-4.7	7.20	9.48	31.7
TOTAL	MONCHY	1339.8	1438.5	7.4	7.58	6.77	-10.7	10281.9	9833.2	-4.4	7.18	9.42	31.1
NAPIERVILLE	LONG-TERM/LONG TERME	40.9	39.6	-3.2	6.34	5.75	-9.3	256.0	244.7	-4.4	6.22	5.61	-9.8
	SHORT-TERM/COURT TERME	0.6	0.1	-82.8				13.5	26.3	94.8			
TOTAL	NAPIERVILLE	41.5	39.7	-4.4				269.5	271.0	0.5			
NIAGARA FALLS	LONG-TERM/LONG TERME	147.7	104.9	-29.0	7.73	7.76	0.5	891.5	632.7	-29.0	7.72	9.37	21.5
	SHORT-TERM/COURT TERME	631.9	764.6	21.0	8.73	7.95	-8.9	3278.4	4141.2	26.3	8.29	10.08	21.6
TOTAL	NIAGARA FALLS	779.6	869.5	11.5	8.54	7.93	-7.2	4169.9	4773.9	14.5	8.17	9.99	22.2
NORTH PORTAL	LONG-TERM/LONG TERME	0.9	0.2	-77.7	3.49	5.88	68.1	4.0	2.9	-28.5	3.25	3.89	19.8
	SHORT-TERM/COURT TERME	0.0	3.2	0.0				1.5	3.3	126.8			
TOTAL	NORTH PORTAL	0.9	3.4	294.4				5.5	6.2	12.9			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.4	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							3.4	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	11.2	15.3	36.9	8.62	7.54	-12.5	95.6	88.6	-7.3	8.39	9.47	12.9
	SHORT-TERM/COURT TERME	0.0	1.6	0.0				11.6	15.0	29.6			
TOTAL	PHILIPSBURG	11.2	16.9	51.3				107.1	103.6	-3.3			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.6	1.1	-34.6				8.7	7.3	-15.9			
TOTAL	REAGAN FIELD	1.6	1.1	-34.6				8.7	7.3	-15.9			
SIERRA	SHORT-TERM/COURT TERME	4.8	0.9	-81.8				36.9	23.0	-37.7			
TOTAL	SIERRA	4.8	0.9	-81.8				36.9	23.0	-37.7			
SPRAGUE	SHORT-TERM/COURT TERME	10.2	8.2	-19.8				93.1	55.6	-40.3			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2005-04	2006-04	%CHANGE VARIATION EN %	2005-04	2006-04	%CHANGE VARIATION EN%	2004-11-2005-04	2005-11-2006-04	%CHANGE VARIATION EN %	2004-11-2005-04	2005-11-2006-04	%CHANGE VARIATION EN %
	TOTAL	SPRAGUE	10.2	8.2	-19.8				93.1	55.6	-40.3			
ST CLAIR		SHORT-TERM/COURT TERME	0.4	29.4	7409.6				72.2	198.9	175.7			
	TOTAL	ST CLAIR	0.4	29.4	7409.6				72.2	198.9	175.7			
ST STEPHEN		LONG-TERM/LONG TERME	28.9	23.8	-17.8	9.15	8.26	-9.8	159.6	163.9	2.7	9.05	11.67	28.8
		SHORT-TERM/COURT TERME	291.9	213.6	-26.8	8.77	7.89	-10.0	1491.5	1469.6	-1.5	8.43	11.32	34.2
	TOTAL	ST STEPHEN	320.8	237.4	-26.0	8.81	7.93	-10.0	1651.1	1633.5	-1.1	8.50	11.36	33.7
	TOTAL		7922.0	7918.4	0.0	7.94	7.09	-10.7	55160.0	50440.7	-8.6	7.37	9.59	30.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	0.0	0.0	0.0	0.0	0.0	0.0	146496.0
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	0.0	0.0	0.0	0.0	0.0	0.0	38468.2
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	0.0	0.0	0.0	0.0	0.0	0.0	1558352.4
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	0.0	0.0	0.0	0.0	0.0	0.0	120684.0
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	0.0	0.0	0.0	0.0	0.0	0.0	379.2
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	0.0	0.0	0.0	0.0	0.0	0.0	633570.3
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	0.0	0.0	0.0	0.0	0.0	0.0	8421779.6
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	0.0	0.0	0.0	0.0	0.0	0.0	6116475.5
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	0.0	0.0	0.0	0.0	0.0	0.0	2985432.9
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	0.0	0.0	0.0	0.0	0.0	0.0	5061755.9
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	0.0	0.0	0.0	0.0	0.0	0.0	8451186.3
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	0.0	0.0	0.0	0.0	0.0	0.0	9833179.5
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	0.0	0.0	0.0	0.0	0.0	0.0	270993.4
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	0.0	0.0	0.0	0.0	0.0	0.0	4773873.8
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	0.0	0.0	0.0	0.0	0.0	0.0	6177.4
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	0.0	0.0	0.0	0.0	0.0	0.0	103552.4
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	0.0	0.0	0.0	0.0	0.0	0.0	7337.3
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	875.1	0.0	0.0	0.0	0.0	0.0	0.0	23009.9
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	0.0	0.0	0.0	0.0	0.0	0.0	55556.4
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	0.0	0.0	0.0	0.0	0.0	0.0	198913.8
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	0.0	0.0	0.0	0.0	0.0	0.0	1633510.6
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7918432.5	0.0	0.0	0.0	0.0	0.0	0.0	50440684.7

TOP 15 EXPORTERS: 2005-11 AND 2006-04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04

TABLE 4

Million Cubic Metres
Millions de mètres cubés

EXPORTER EXPORTATEUR	2005-11 2006-04	2004-11 2005-04	% CHANGE VARIATION EN %	2006-04	2005-04	% CHANGE VARIATION EN %
BP CANADA	6653.4	6486.4	2.6	988.1	856.9	15.3
NEXEN INC.	4340.3	2357.8	84.1	635.4	486.7	30.6
CORAL ENERGY	3422.9	2782.0	23.0	465.8	353.9	31.6
PACIFIC GAS & EL	2869.0	3035.2	-5.5	506.0	480.4	5.3
CARGILL, INC.	2386.4	2504.3	-4.7	421.0	335.1	25.6
CONOCOPHILLIPS	1847.1	1890.3	-2.3	267.5	247.1	8.3
ENCANA CORPOR	1587.6	2725.2	-41.7	259.1	433.8	-40.3
HUSKY	1387.6	1314.1	5.6	216.8	199.0	9.0
PROGAS	1387.4	1624.7	-14.6	237.8	266.3	-10.7
CONSTELLATION	1374.2	532.4	158.1	171.8	128.7	33.5
TCGS	1362.9	1575.2	-13.5	275.4	282.7	-2.6
SETC	1068.8	908.7	17.6	198.1	122.5	61.7
BURLINGTON MA	1051.2	1167.3	-9.9	163.9	202.3	-19.0
PUGET SOUND	1030.6	1047.0	-1.6	115.9	143.5	-19.2
PETRO-CANADA	1005.3	954.9	5.3	166.5	161.3	3.3
OTHERS (AUTRES)	17665.9	24254.5	-27.2	2829.3	3222.0	-12.2
TOTAL	50440.7	55160.0	-8.6	7918.4	7922.0	0.0

Million Cubic Feet
Millions de pieds cubés

2005-11 2006-04	2004-11 2005-04	% CHANGE VARIATION EN %	2006-04	2005-04	% CHANGE VARIATION EN %
234871.9	228974.9	2.6	34882.6	30249.8	15.3
153216.3	83231.2	84.1	22429.6	17179.2	30.6
120830.4	98205.5	23.0	16444.4	12492.0	31.6
101277.3	107144.6	-5.5	17864.0	16960.2	5.3
84242.9	88405.8	-4.7	14861.6	11828.2	25.6
65204.7	66731.1	-2.3	9443.5	8723.1	8.3
56044.3	96203.2	-41.7	9147.2	15315.2	-40.3
48984.1	46389.4	5.6	7654.1	7023.7	9.0
48977.3	57352.3	-14.6	8393.2	9400.3	-10.7
48511.8	18795.1	158.1	6063.1	4541.6	33.5
48110.6	55607.7	-13.5	9720.7	9980.5	-2.6
37729.1	32079.7	17.6	6991.7	4323.1	61.7
37109.0	41206.6	-9.9	5785.3	7140.0	-19.0
36380.3	36959.0	-1.6	4092.4	5066.5	-19.2
35489.8	33709.7	5.3	5879.0	5692.3	3.3
623625.0	856206.4	-27.2	99875.9	113738.9	-12.2
1780604.7	1947202.2	-8.6	279528.3	279654.7	0.0

TOP 15 EXPORTERS: 2005-11 AND 2006-04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0511 0604	0411 0504	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0511 0604	0411 0504	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0511 0604	0411 0504	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0511 0604	0411 0504	% CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	1048.5	1572.3	-33.3	8.71	6.61	31.6	37012.3	55505.0	-33.3	8.16	5.86	39.3
ENCANA CORPOR	995.4	1176.3	-15.4	8.61	6.68	28.9	35137.2	41525.6	-15.4	8.04	5.93	35.6
PROGAS	710.3	1020.1	-30.4	9.83	7.64	28.6	25072.5	36010.5	-30.4	9.19	6.77	35.8
CARGILL GAS MK	219.7	563.7	-61.0	9.66	8.44	14.5	7755.6	19899.6	-61.0	9.03	7.49	20.7
DTE ENERGY TRA	161.5	267.7	-39.6	8.73	5.53	57.7	5702.6	9448.9	-39.6	8.13	4.92	65.2
SHELL CANADA	244.7	233.2	4.9	5.61	5.82	-3.6	8637.4	8230.7	4.9	5.25	5.16	1.7
ATCOR	109.5	191.2	-42.8	11.32	7.36	53.8	3864.7	6751.1	-42.8	10.61	6.51	62.9
IMPERIAL/BOSTO	163.9	159.6	2.7	11.67	9.05	28.8	5786.4	5633.1	2.7	10.88	8.03	35.5
HUSKY	56.0	158.7	-64.7	4.51	5.09	-11.3	1977.4	5602.9	-64.7	4.23	4.51	-6.3
AMOCO/CON ED	0.0	157.0	-100.0	0.00	8.06	-100.0	0.0	5540.7	-100.0	0.00	7.14	-100.0
BROOKLYN NAVY	134.4	134.4	0.0	11.97	8.75	36.8	4744.7	4743.6	0.0	11.18	7.77	43.9
ENCO GAS	58.0	111.8	-48.1	5.03	4.72	6.6	2047.8	3948.1	-48.1	4.68	4.18	11.8
AEC OIL & GAS	55.3	96.4	-42.6	11.57	7.41	56.2	1953.8	3403.0	-42.6	10.84	6.56	65.4
CHEVRON CAN.	80.8	92.0	-12.2	3.47	4.78	-27.4	2851.0	3246.8	-12.2	3.24	4.24	-23.7
ANDROSCOGGIN	0.0	91.8	-100.0	0.00	4.00	-100.0	0.0	3239.4	-100.0	0.00	3.55	-100.0
OTHERS	288.2	466.9	-38.3	8.44	6.53	29.2	10174.8	16483.2	-38.3	7.88	5.80	35.9
TOTAL LONG-TERM	4326.2	6493.1	-33.4	8.85	6.91	28.0	152718.2	229212.3	-33.4	6.13	8.27	35.0

TOP 15 EXPORTERS: 2005-11 AND 2006-04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0511 0604	 0411 0504	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0511 0604	 0411 0504	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0511 0604	 0411 0504	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0511 0604	 0411 0504	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
BP CANADA	6653.4	6486.4	2.6				234871.9	228974.9	2.6			
PACIFIC GAS & EL	2869.0	3035.2	-5.5				101277.3	107144.6	-5.5			
CORAL ENERGY	3422.9	2782.0	23.0				120830.4	98205.5	23.0			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
CARGILL, INC.	2386.4	2504.3	-4.7				84242.9	88405.8	-4.7			
NEXEN INC.	4340.3	2357.8	84.1				153216.3	83231.2	84.1			
CONOCOPHILLIPS	1847.1	1890.3	-2.3				65204.7	66731.1	-2.3			
ENCANA CORPOR	592.3	1548.9	-61.8				20907.0	54677.6	-61.8			
DUKE CANADA C	704.6	1429.4	-50.7				24873.4	50460.0	-50.7			
TENASKA MARKE	946.9	1341.2	-29.4				33426.7	47344.5	-29.4			
IGI RESOURCES	509.1	1226.0	-58.5				17972.4	43280.0	-58.5			
BURLINGTON MA	1051.2	1167.3	-9.9				37109.0	41206.6	-9.9			
HUSKY	1331.6	1155.4	15.3				47006.8	40786.5	15.3			
PACIFICORP ENER	896.9	1097.8	-18.3				31660.1	38754.3	-18.3			
PUGET SOUND	1030.6	1047.0	-1.6				36380.3	36959.0	-1.6			
OTHERS	17532.3	17010.8	3.1				618907.3	600498.5	3.1			
TOTAL SHORT-TERM	46114.5	48666.9	-5.2	9.66	7.43	30.0	1627886.5	1717989.9	-5.2	9.02	6.59	36.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006-01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006-02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006-03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2006-04	5303.8	7.13	0.32	6.81	2614.6	6.99	0.28	6.71	7918.4	7.09	0.31	6.78
2005-11 2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-11 2005-12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005-11 2006-01	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005-11 2006-02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005-11 2006-03	28341.9	9.97	0.30	9.67	14180.4	10.23	0.33	9.90	42522.3	10.06	0.34	9.72
2005-11 2006-04	33645.7	9.52	0.32	9.20	16794.9	9.73	0.32	9.40	50440.7	9.59	0.33	9.26

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2005-11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-12	5368.2	11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006-01	4452.8	10.72	0.38	10.35	2539.2	10.87	0.32	10.56	6992.0	10.78	0.35	10.42
2006-02	4302.0	8.35	0.34	8.01	2267.1	8.36	0.48	7.88	6569.1	8.35	0.39	7.97
2006-03	4982.5	7.38	0.30	7.08	2274.2	7.21	0.33	6.87	7256.6	7.33	0.31	7.02
2006-04	4271.0	7.13	0.32	6.81	2215.0	7.03	0.29	6.75	6486.0	7.10	0.31	6.79
2005-11 2005-11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-11 2005-12	9372.5	11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005-11 2006-01	13825.3	11.22	0.36	10.86	7771.3	11.70	0.31	11.39	21596.6	11.39	0.34	11.05
2005-11 2006-02	18127.3	10.54	0.35	10.18	10038.4	10.95	0.35	10.60	28165.7	10.68	0.35	10.33
2005-11 2006-03	23109.8	9.86	0.34	9.52	12312.6	10.26	0.34	9.91	35422.4	10.00	0.34	9.65
2005-11 2006-04	27380.8	9.43	0.34	9.09	14527.5	9.77	0.34	9.43	41908.4	9.55	0.34	9.21

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005-11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005-12	953.1	11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006-01	790.0	11.18	0.29	10.89	327.8	10.22	0.25	9.97	1117.8	10.90	0.28	10.62
2006-02	546.8	7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2006-03	926.5	7.21	0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16	0.25	6.91
2006-04	827.7	6.95	0.27	6.69	365.9	6.68	0.24	6.44	1193.6	6.87	0.26	6.61
2005-11 2005-11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005-11 2005-12	1794.3	11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005-11 2006-01	2584.3	11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
2005-11 2006-02	3131.1	10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
2005-11 2006-03	4057.5	9.96	0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74
2005-11 2006-04	4885.2	9.45	0.26	9.20	2083.0	9.49	0.25	9.24	6968.2	9.46	0.26	9.21

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-04 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2006-04

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 0511 0604	0411 0504	% CHANGE VARIATION EN %	0604	0504	% CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 0511 0604	0411 0504	% CHANGE VARIATION EN %	0604	0504	% CHANGE VARIATION EN %
NEXEN	5004.6	5594.5	-10.5	788.9	614.3	28.4	176667.3	197492.9	-10.5	27849.9	21683.9	28.4
PACIFIC GAS & E	2393.9	3043.8	-21.3	11.9	483.4	-97.5	84508.7	107447.7	-21.3	421.7	17065.1	-97.5
CORAL ENERGY	3974.2	2967.5	33.9	538.5	405.0	33.0	140293.5	104755.2	33.9	19011.0	14298.0	33.0
CONOCO INC.	2613.4	2763.2	-5.4	410.7	365.7	12.3	92255.4	97543.1	-5.4	14497.6	12908.8	12.3
ENCANA ENERGY	1610.9	2740.7	-41.2	266.7	435.4	-38.7	56864.6	96748.3	-41.2	9415.2	15370.9	-38.7
ANE	1215.2	1830.5	-33.6	251.3	303.4	-17.2	42897.7	64618.4	-33.6	8872.3	10710.2	-17.2
DUKE ENERGY	881.3	1783.0	-50.6	46.8	268.5	-82.6	31111.3	62940.7	-50.6	1651.2	9479.6	-82.6
BP CANADA ENER	1649.3	1681.0	-1.9	236.2	229.1	3.1	58220.4	59339.3	-1.9	8339.3	8087.9	3.1
TENASKA	1249.4	1641.1	-23.9	233.4	186.9	24.9	44105.4	57934.1	-23.9	8239.1	6596.6	24.9
PPM ENERGY	1423.9	1315.6	8.2	230.4	242.3	-4.9	50265.0	46441.9	8.2	8131.6	8554.9	-4.9
SEMPRA ENERGY	1303.2	1300.8	0.2	282.3	186.2	51.6	46003.7	45921.1	0.2	9964.1	6571.5	51.6
INTERMOUNTAIN	509.1	1226.0	-58.5	134.1	203.9	-34.2	17972.4	43280.0	-58.5	4733.9	7198.2	-34.2
HUSKY GAS MRK	1343.2	1191.1	12.8	199.8	175.6	13.8	47416.1	42045.7	12.8	7054.0	6200.0	13.8
BURLINGTON RES	1051.2	1167.3	-9.9	163.9	202.3	-19.0	37109.0	41206.6	-9.9	5785.3	7140.0	-19.0
PUGET	995.9	1130.0	-11.9	116.8	174.1	-32.9	35156.5	39891.0	-11.9	4121.5	6146.6	-32.9
OTHERS	22488.0	22622.7	-0.6	4006.7	3445.9	16.3	793847.8	798601.8	-0.6	141440.6	121642.7	16.3
TOTAL	49706.7	53998.7	-7.9	7918.4	7922.0	0.0	1754694.6	1906207.7	-7.9	279528.3	279654.7	0.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005-01 2005-04	2006-01 2006-04	% CHANGE VARIATION EN %	2005-01 2005-04	2006-01 2006-04	% CHANGE VARIATION EN %	2005-01 2005-04	2006-01 2006-04	% CHANGE VARIATION EN %	2005-01 2005-04	2006-01 2006-04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4257.1	2827.4	-33.6	7.04	7.98	13.3	150.3	99.8	-33.6	6.15	7.43	20.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	19480.2	19156.6	-1.7	7.33	8.50	16.0	687.7	676.2	-1.7	6.40	7.91	23.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	12450.3	10644.2	-14.5	7.18	8.39	16.9	439.5	375.7	-14.5	6.27	7.81	24.6
TOTAL - TERM/TERME	36187.6	32628.1	-9.8	7.24	8.42	16.3	1277.5	1151.8	-9.8	6.32	7.84	24.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	4286.6	3923.6	-8.5	6.81	8.07	18.5	151.3	138.5	-8.5	5.95	7.51	26.3
MIDWEST/MIDWEST	15281.7	14312.2	-6.3	7.16	8.28	15.7	539.5	505.2	-6.3	6.25	7.70	23.3
MOUNTAIN/ROCHEUSES	66.3	127.6	92.5	6.78	7.81	15.3	2.3	4.5	92.5	5.91	7.28	23.3
NORTHEAST/NORD-EST	12041.8	11051.2	-8.2	7.67	8.83	15.2	425.1	390.1	-8.2	6.70	8.22	22.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4511.2	3213.6	-28.8	6.82	8.12	18.9	159.3	113.4	-28.8	5.96	7.55	26.8
TOTAL - REGION/RÉGION	36187.6	32628.1	-9.8	8.42	7.24	16.3	1277.5	1151.8	-9.8	6.32	7.84	24.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	5083.4	4255.8	-16.3	7.11	8.19	15.2	179.4	150.2	-16.3	6.21	7.62	22.8
LDC/SDL	7135.0	5042.6	-29.3	7.25	8.99	24.0	251.9	178.0	-29.3	6.33	8.36	32.2
MARKETING CO./DISTRIBUTEURS	23569.6	22868.7	-3.0	7.28	8.34	14.5	832.0	807.3	-3.0	6.36	7.76	22.1
PIPELINE/PIPELINES	399.6	461.0	15.4	6.65	8.57	28.9	14.1	16.3	15.4	5.80	7.98	37.6
TOTAL - CUSTOMER TYPE/CLIENT	36187.6	32628.1	-9.8	7.24	8.42	16.3	1277.5	1151.8	-9.8	6.32	7.84	24.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: April 2006
MOIS: Avril2006

MONTH: November 2005
MOIS: Novembre 2005

TO April 2006
À Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
ANE & AEC	IROQUOIS	GL-105	8467.2	15990.0	53.0	319044.1	3251452	10.19	55347.7	96473.0	57.4	2085501.4	24138667	11.57
ANE & ATCOR	IROQUOIS	GL-104	16821.1	31710.0	53.0	633819.1	6508650	10.27	109479.9	191317.0	57.2	4125202.7	46696470	11.32
ANE & CARGILL GAS	IROQUOIS	GL-102	187781.1	225210.0	83.4	7075591.9	56328764	7.96	821999.4	1358767.0	60.5	30972937.6	304289756	9.82
ANE & PROGAS	IROQUOIS	GL-103	29746.1	56100.0	53.0	1120833.1	11565231	10.32	193469.8	338470.0	57.2	7289942.1	84084071	11.53
BEAR PAW	NORTH PORTAL	GO-59-96	191.9	900.0	21.3	9560.5	56172	5.88	2869.1	5430.0	52.8	146996.8	571822	3.89
BROOKLYN NAVY	IROQUOIS	GL-232	22422.3	22500.0	99.7	835679.1	6995307	8.37	134406.7	135750.0	99.0	5014028.3	60038398	11.97
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6342563	7.91	128148.9	128184.2	100.0	4837621.0	47603086	9.84
		GL-163	8613.0	8490.0	101.4	325140.8	3094815	9.52	51940.7	51223.0	101.4	1960761.4	19028593	9.70
	PHILIPSBURG	GL-172	6986.2	27180.0	25.7	263240.0	1896388	7.20	39609.9	163986.0	24.2	1493023.6	13445964	9.01
TOTAL CARGILL GAS MKT LTD			36845.2			1390417.3	11333766	8.15	219699.5			8291406.0	80077643	9.66
CHEVRON CAN.	KINGSGATE	GL-250	3626.2	17574.0	20.6	137251.7	612515	4.46	80761.6	106029.8	76.2	3057638.8	10600678	3.47
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192118.5	1490475	7.76	30609.0	30951.0	98.9	1187514.6	13228690	11.14
DTE ENERGY TRADING	EAST HEREFORD	GL-276	29468.0	67986.0	43.3	1112122.4	9225308	8.30	161543.0	410182.2	39.4	6096633.1	53219870	8.73
ENCANA CORPORATION	KINGSGATE	GL-285	36402.7	81810.0	44.5	1377842.1	7861386	5.71	221044.0	493587.0	44.8	8368655.8	70051034	8.37
	MONCHY	GL-284	128340.0	128325.0	100.0	4806333.1	32728393	6.81	774318.0	774227.5	100.0	29179382.7	253304713	8.68
TOTAL ENCANA CORPORATION			164742.7			6184175.2	40589779	6.56	995362.0			37548038.5	323355747	8.61
ENCO GAS	HUNTINGDON	GL-203	419.0	18039.0	2.3	15955.5	80621	5.05	58011.0	108835.3	53.3	2207895.2	11116312	5.03
FORTY MILE GAS	MONCHY	GO-21-98	0.3	0.0	0.0	10.9	84	7.76	6.0	0.0	0.0	217.9	1595	7.32
HUSKY ENERGY	EMERSON	GL-114	16998.0	16998.0	100.0	636405.1	2806317	4.41	56014.6	102554.6	54.6	2098735.4	9465474	4.51
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	23774.5	36150.0	65.8	954308.4	7881128	8.26	163915.8	218105.0	75.2	6648210.1	77561915	11.67
NEXEN/ROCK	PHILIPSBURG	GL-290	1461.4	1836.0	79.6	54437.2	427511	7.85	9929.2	11077.2	89.6	370402.4	3940683	10.64
PROGAS	EMERSON	GL-270	1058.6	6750.0	15.7	39888.0	324542	8.14	17782.6	40725.0	43.7	670048.4	5831377	8.70
		GL-271	1876.0	2010.0	93.3	70687.7	746521	10.56	10754.5	12127.0	88.7	405229.6	4825232	11.91
		GL-295	8378.3	5142.0	162.9	307232.2	1287524	4.19	35637.0	31023.4	114.9	1322999.9	11213841	8.48
	NIAGARA FALLS	GL-101	43225.9	42600.0	101.5	1631777.7	12685417	7.77	260742.3	257020.0	101.4	9843021.8	95375814	9.69
		GL-109	21608.2	21246.0	101.7	815709.6	6342584	7.78	130382.4	128184.2	101.7	4921935.6	47689735	9.69

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: April 2006 / MOIS: Avril 2006

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10180.5	10197.0	99.8	384313.9	2269658	5.91
TOTAL PROGAS			86327.5			3249609.1	23656246	7.28
SARANAC/SHELL	NAPIERVILLE	GL-197	39580.6	43350.0	91.3	1492584.4	8581466	5.75
SELKIRK/IMLOIL	IROQUOIS	GL-193	5959.1	16146.0	36.9	223168.3	1445312	6.48
SELKIRK/PANCDN	IROQUOIS	GL-194	4903.6	16146.0	30.4	183639.8	1021725	5.56
SELKRK/PROMARK	IROQUOIS	GL-192	6054.8	14370.0	42.1	226752.3	1476777	6.51
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	329944	3.85
		GL-266	2137.8	2367.0	90.3	81770.9	314745	3.85
TOTAL TALISMAN			4378.8			167489.1	644689	3.85
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24833.6	25245.0	98.4	941193.5	5737062	6.10
		GL-249	12621.0	12621.0	100.0	478335.9	2915703	6.10
TOTAL TRANSCANADA ENGY LTD			37454.6			1419529.4	8652765	6.10
VERMONT GAS	PHILIPSBURG	GL-289	6876.5	6798.0	101.2	256149.6	2002620	7.82
*TOTAL LENGTH LONG TERM			739430.5			27890651.8	206634680	7.41

MONTH: November 2005 / MOIS: Novembre 2005 — TO / A — April 2006 / Avril 2006

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
61481.6	61521.9	99.9	2320930.4	14197949	6.12
516780.4			19484165.7	179133948	9.19
244677.5	261545.0	93.6	9226788.3	51755472	5.61
47930.6	97414.2	49.2	1797029.5	16766687	9.33
58822.6	97414.2	60.4	2205775.4	15237233	6.91
72632.8	86699.0	83.8	2723640.9	23452912	8.61
13520.7	13520.7	100.0	517166.8	2421838	4.68
12870.5	14280.9	90.1	492296.6	2305201	4.68
26391.2			1009463.4	4727039	4.68
150332.4	152311.5	98.7	5697598.2	26639266	4.68
76146.7	76146.7	100.0	2885960.0	13496548	4.68
226479.1			8583558.2	40135814	4.68
39038.7	41014.6	95.2	1456749.9	14068411	9.65
4326177.2			163628472.1	1447651307	8.85

SHORT TERM

3095381 NOVA SCOTIA	MONCHY	GO-105-04	25793.1	0.0	0.0	965951.6			216243.7	0.0	0.0	8166213.6		
ALCOA	CORNWALL	GO-51-04	5574.2	0.0	0.0	207694.7			33725.7	0.0	0.0	1259202.8		
ALLIANCE CANADA	ELMORE	GO-84-04	89363.4	0.0	0.0	4186675.2			511739.6	0.0	0.0	23913221.7		
ALTAGAS	CARDSTON	GO-100-04	793.3	0.0	0.0	28812.7			4964.2	0.0	0.0	179611.6		
ALTAGAS/PREMSTAR LP	ELMORE	GO-69-04	1296.3	0.0	0.0	50555.7			7897.8	0.0	0.0	308014.2		
AMERICAN CRYSTAL	EMERSON	GO-110-05	4057.3	0.0	0.0	151782.5			38356.6	0.0	0.0	1435591.9		
ANADARKO CDA	ELMORE	GO-29-06	46418.6	0.0	0.0	1809861.3			46418.6	0.0	0.0	1809861.3		
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
	EMERSON	GO-29-06	62963.1	0.0	0.0	2347264.3			62963.1	0.0	0.0	2347264.3		
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
	KINGSGATE	GO-29-06	72150.6	0.0	0.0	2730900.1			72150.6	0.0	0.0	2730900.1		
TOTAL ANADARKO CDA			181532.3			6888025.7			281252.8			10668907.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

MONTH: November 2005
MOIS: Novembre 2005

TO / À: April 2006 / Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ANE	CHIPPAWA	GO-20-05	8518.6	0.0	0.0	321747.5			34902.6	0.0	0.0	1318271.2		
APACHE	ELMORE	GO-76-05	4975.6	0.0	0.0	202407.4			31809.3	0.0	0.0	1271546.0		
	KINGSGATE		10014.9	0.0	0.0	374757.5			59447.2	0.0	0.0	2245035.4		
	MONCHY		29200.2	0.0	0.0	1107855.5			179806.7	0.0	0.0	6873699.8		
TOTAL APACHE			44190.7			1685020.5			271063.2			10390221.3		
AVENIR TRADING	KINGSGATE	GO-14-06	22500.5	0.0	0.0	851643.9			32398.6	0.0	0.0	1226287.0		
AVISTA CORP	HUNTINGDON	GO-89-04	10864.2	0.0	0.0	415555.7			69099.4	0.0	0.0	2643052.1		
	KINGSGATE		94852.6	0.0	0.0	3590003.5			720910.5	0.0	0.0	27293310.4		
TOTAL AVISTA CORP			105716.8			4005559.2			790009.9			29936362.5		
AVISTA ENERGY	CARDSTON	GO-90-05	2694.3	0.0	0.0	102383.4			5120.7	0.0	0.0	194586.6		
	HUNTINGDON		13412.5	0.0	0.0	509675.0			115220.8	0.0	0.0	4378390.4		
	KINGSGATE		36605.0	0.0	0.0	1390990.0			205039.3	0.0	0.0	7791491.9		
TOTAL AVISTA ENERGY			52711.8			2003048.4			325380.8			12364468.9		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	8202.6	0.0	0.0	305712.0			55503.5	0.0	0.0	2070832.5		
BONAVISTA PETROLEUM	ADEN	GO-119-05	680.7	0.0	0.0	28351.2			4585.2	0.0	0.0	204210.4		
BP CANADA	ADEN	GO-91-05	2249.2	0.0	0.0	81848.4			8582.1	0.0	0.0	317621.8		
	CARDSTON		182.5	0.0	0.0	6856.5			2123.1	0.0	0.0	80929.2		
	CHIPPAWA		50997.1	0.0	0.0	1913797.4			396179.2	0.0	0.0	14918942.2		
	ELMORE		142096.8	0.0	0.0	5820284.8			893747.4	0.0	0.0	35839590.3		
	EMERSON		180640.0	0.0	0.0	6734259.0			1188018.5	0.0	0.0	44326864.2		
	IROQUOIS		116932.0	0.0	0.0	4358055.7			703775.5	0.0	0.0	26249303.3		
	KINGSGATE		11213.5	0.0	0.0	418039.3			184187.3	0.0	0.0	6967662.6		
	MONCHY		405418.8	0.0	0.0	15182934.4			2652960.3	0.0	0.0	99917542.2		
	NAPIERVILLE		0.0	0.0	0.0	0.0			2866.3	0.0	0.0	106998.3		
	NIAGARA FALLS		76579.3	0.0	0.0	2864065.9			580323.8	0.0	0.0	21830048.7		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		1839.2	0.0	0.0	68786.1			32132.3	0.0	0.0	1202037.3		
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

MONTH: November 2005
MOIS: Novembre 2005

TO April 2006
À Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BP CANADA			988148.4			37448927.5			6653413.0			252079490.3		
BREEZE/HARVEST	MONCHY	GO-86-04	194.5	0.0	0.0	6943.7			938.2	0.0	0.0	33493.7		
BURLINGTON MARKETING	ELMORE	GO-90-04	80071.6	0.0	0.0	3240497.7			483450.4	0.0	0.0	19571544.9		
	KINGSGATE		27232.9	0.0	0.0	1083869.4			213331.1	0.0	0.0	8316971.4		
	MONCHY		44627.7	0.0	0.0	1776182.4			280932.7	0.0	0.0	11033196.8		
	NIAGARA FALLS		11952.7	0.0	0.0	475717.5			73504.7	0.0	0.0	2857322.8		
TOTAL BURLINGTON MARKETING			163884.9			6576267.0			1051218.9			41779036.0		
CALPINE CANADA	KINGSGATE	GO-81-05	5588.5	0.0	0.0	211524.7			349611.2	0.0	0.0	13234025.6		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	40842.0	0.0	0.0	1538926.6			272147.0	0.0	0.0	10254499.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			40842.0			1538926.6			317519.0			11964116.0		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	17495.2	0.0	0.0	702257.3			146510.5	0.0	0.0	5944495.6		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	12912.0	0.0	0.0	480842.9			77902.4	0.0	0.0	2901085.5		
	IROQUOIS		77799.0	0.0	0.0	2931466.3			461465.4	0.0	0.0	17390055.3		
TOTAL CARGILL GAS MKT LTD			90711.0			3412309.2			539367.8			20291140.9		
CARGILL, INC.	CHIPPAWA	GO-44-05	283.3	0.0	0.0	10550.1			1590.6	0.0	0.0	59926.8		
	EAST HEREFORD		283.3	0.0	0.0	10550.1			16501.8	0.0	0.0	621663.2		
	EMERSON		61880.8	0.0	0.0	2304441.1			290819.1	0.0	0.0	10830086.9		
	HUNTINGDON		18984.5	0.0	0.0	706982.8			178667.5	0.0	0.0	6653578.0		
	IROQUOIS		70491.4	0.0	0.0	2656050.9			545713.4	0.0	0.0	20562416.0		
	KINGSGATE		18135.8	0.0	0.0	687346.8			147978.3	0.0	0.0	5608377.8		
	MONCHY		228711.9	0.0	0.0	8562973.2			1159254.0	0.0	0.0	43402468.2		
	NIAGARA FALLS		22226.8	0.0	0.0	839061.7			45783.6	0.0	0.0	1728330.9		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			420997.8			15777956.8			2386418.7			89470959.0		
CHEHALIS POWER	HUNTINGDON	GO-05-05	13.2	0.0	0.0	503.7			105416.6	0.0	0.0	4022698.4		
CHEVRON CAN.	ELMORE	GO-122-05	32054.1	0.0	0.0	1343066.8			130052.1	0.0	0.0	5449183.2		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	MONCHY	GO-122-05	5059.5	0.0	0.0	189478.3			139652.2	0.0	0.0	5236686.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

MONTH: November 2005 TO April 2006
MOIS: Novembre 2005 À Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEVRON CAN.	MONCHY	GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			37113.6			1532545.1			419814.7			16636924.5		
CINERGY	EMERSON	GO-83-05	23535.2	0.0	0.0	877329.2			26083.2	0.0	0.0	972318.6		
	IROQUOIS		8407.7	0.0	0.0	313355.0			10326.9	0.0	0.0	384902.8		
	MONCHY		0.0	0.0	0.0	0.0			100060.3	0.0	0.0	3759863.8		
	NIAGARA FALLS		20883.8	0.0	0.0	781054.2			20883.8	0.0	0.0	781054.2		
	ST CLAIR		1692.6	0.0	0.0	63083.2			1692.6	0.0	0.0	63083.2		
TOTAL CINERGY			54519.3			2034821.5			159046.8			5961222.5		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		
		GO-136-05	38126.7	0.0	0.0	1562813.5			105005.4	0.0	0.0	4237961.5		
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0		
		GO-136-05	17871.3	0.0	0.0	675535.1			41796.8	0.0	0.0	1581958.0		
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0		
		GO-136-05	48087.9	0.0	0.0	1804258.0			149347.9	0.0	0.0	5600489.3		
TOTAL CNR LTD.			104085.9			4042606.7			607853.2			24079987.0		
CONCORD ENERGY	HUNTINGDON	GO-54-04	1684.2	0.0	0.0	64673.3			1684.2	0.0	0.0	64673.3		
	KINGSGATE		0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
TOTAL CONCORD ENERGY			1684.2			64673.3			10805.5			410330.4		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	21847.2	0.0	0.0	817303.7			181533.5	0.0	0.0	6794284.9		
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
	EMERSON		72631.3	0.0	0.0	2717136.9			869339.9	0.0	0.0	32535855.8		
	HUNTINGDON		10988.6	0.0	0.0	411083.5			58802.9	0.0	0.0	2200413.5		
	IROQUOIS		67729.7	0.0	0.0	2533768.1			172556.1	0.0	0.0	6456926.9		
	KINGSGATE		0.0	0.0	0.0	0.0			37.1	0.0	0.0	1387.5		
	MONCHY		51224.2	0.0	0.0	1916297.3			313746.4	0.0	0.0	11742168.1		
	NIAGARA FALLS		43092.1	0.0	0.0	1612075.5			247433.9	0.0	0.0	9260344.6		
	ST CLAIR		0.0	0.0	0.0	0.0			3088.3	0.0	0.0	115517.7		
TOTAL CONOCOPHILLIPS			267513.1			10007665.0			1847109.3			69128341.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	0.0	0.0	0.0	0.0			193327.5	0.0	0.0	7820097.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

MONTH: November 2005
MOIS: Novembre 2005

TO: April 2006
À: Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	50836.4	0.0	0.0	2056332.4			114700.4	0.0	0.0	4639631.3		
TOTAL CONOCOPHILLIPS CANAD			50836.4			2056332.4			308027.9			12459728.8		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	0.0	0.0	0.0	0.0			269265.4	0.0	0.0	10851395.4		
		GO-7-06	53130.7	0.0	0.0	2141167.2			53130.7	0.0	0.0	2141167.2		
TOTAL CONOCOPHILLIPS WSTRN			53130.7			2141167.2			322396.1			12992562.6		
CONSTELLATION	CHIPPAWA	GO-71-05	16442.3	0.0	0.0	614942.0			77824.0	0.0	0.0	2928534.6		
	EAST HEREFORD		16891.7	0.0	0.0	629891.5			62949.0	0.0	0.0	2351055.6		
	ELMORE		71212.6	0.0	0.0	2816458.3			388057.7	0.0	0.0	15259960.6		
	EMERSON		527.1	0.0	0.0	19645.0			74447.3	0.0	0.0	2778302.6		
	IROQUOIS		7936.7	0.0	0.0	295800.8			87330.0	0.0	0.0	3258542.3		
	KINGSGATE		317.2	0.0	0.0	12006.0			3546.9	0.0	0.0	134702.3		
	MONCHY		888.2	0.0	0.0	33325.3			88036.4	0.0	0.0	3312894.3		
	NIAGARA FALLS		57452.3	0.0	0.0	2148716.1			587281.1	0.0	0.0	22127196.9		
	ST CLAIR		86.7	0.0	0.0	3275.5			4761.0	0.0	0.0	178459.5		
TOTAL CONSTELLATION			171754.8			6574060.6			1374233.5			52329648.9		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11017.0	0.0	0.0	416442.6			53897.0	0.0	0.0	2041420.7		
CORAL ENERGY	CHIPPAWA	GO-94-04	14975.7	0.0	0.0	567579.1			205975.1	0.0	0.0	7767721.9		
	CORNWALL		879.0	0.0	0.0	32760.3			5280.8	0.0	0.0	197856.5		
	EAST HEREFORD		14434.8	0.0	0.0	538273.7			47681.6	0.0	0.0	1780662.1		
	ELMORE		301.8	0.0	0.0	11906.0			1839.0	0.0	0.0	71753.5		
	EMERSON		196261.8	0.0	0.0	7316639.7			1306397.6	0.0	0.0	48785117.2		
	HUNTINGDON		24360.8	0.0	0.0	931800.6			43670.3	0.0	0.0	1654417.6		
	IROQUOIS		37621.8	0.0	0.0	1402164.5			534185.3	0.0	0.0	19947977.6		
	MONCHY		10834.4	0.0	0.0	405748.3			280754.1	0.0	0.0	10546609.2		
	NAPIERVILLE		106.2	0.0	0.0	3956.0			739.9	0.0	0.0	27625.9		
	NIAGARA FALLS		90757.8	0.0	0.0	3394341.9			480150.2	0.0	0.0	18073301.8		
	ST CLAIR		606.6	0.0	0.0	22686.8			70269.3	0.0	0.0	2632166.3		
	ST STEPHEN		74694.3	0.0	0.0	2799542.3			445920.9	0.0	0.0	16701725.9		
TOTAL CORAL ENERGY			465835.0			17427399.1			3422864.1			128186935.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: April 2006 / Avril 2006

MONTH: MOIS: November 2005 / Novembre 2005 TO / À April 2006 / Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14025.0	0.0	0.0	530846.2			78243.8	0.0	0.0	2962087.4		
DIRECT ENERGY	ELMORE	GO-43-04	5874.3	0.0	0.0	230272.6			5874.3	0.0	0.0	230272.6		
DOMINION EXPLORATION	ELMORE	GO-103-04	21494.0	0.0	0.0	837836.1			134378.5	0.0	0.0	5089640.7		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			92047.0	0.0	0.0	3473853.9		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
	HUNTINGDON		4427.8	0.0	0.0	165644.7			6083.1	0.0	0.0	228131.6		
	IROQUOIS		2120.8	0.0	0.0	79340.2			42394.5	0.0	0.0	1594803.2		
	KINGSGATE		9129.0	0.0	0.0	341515.1			587275.3	0.0	0.0	22223048.3		
TOTAL DUKE CANADA CORP			15677.6			586500.1			704609.3			26822272.3		
DUKE ENERGY	ST STEPHEN	GO-78-04	28895.2	0.0	0.0	1080968.3			138745.7	0.0	0.0	5371919.2		
DYNEGY	CHIPPAWA	GO-28-05	3477.4	0.0	0.0	129359.3			11969.8	0.0	0.0	445276.6		
	IROQUOIS		574.3	0.0	0.0	21364.0			3192.2	0.0	0.0	118749.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			4051.7			150723.2			15513.7			577109.7		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	38084.0	0.0	0.0	1424341.7			228827.0	0.0	0.0	8591492.7		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	71469.4	0.0	0.0	2872355.1			521773.0	0.0	0.0	21162609.3		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	51152.0	0.0	0.0	2042499.4			309209.8	0.0	0.0	12347104.2		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	32151.5	0.0	0.0	1305350.9			194748.0	0.0	0.0	7910004.4		
	EMERSON		382.2	0.0	0.0	14244.6			2350.1	0.0	0.0	87816.5		
TOTAL ENBRIDGE GAS SERVICE			32533.7			1319595.4			197098.1			7997820.9		
ENCANA CORPORATION	ADEN	GO-125-05	19463.8	0.0	0.0	707898.4			78747.6	0.0	0.0	2867191.3		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	63429.0	0.0	0.0	2617714.9			258068.9	0.0	0.0	10644453.1		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
	EMERSON	GO-125-05	242.0	0.0	0.0	9019.3			242.0	0.0	0.0	9019.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-125-05	11244.2	0.0	0.0	421095.3		
		GO-128-03	0.0	0.0	0.0	0.0		
TOTAL ENCANA CORPORATION			94379.0			3755727.9		
ENCO GAS	HUNTINGDON	GO-81-04	17399.0	0.0	0.0	662554.0		
ENERGETIX, INC	CHIPPAWA	GO-109-05	10506.7	0.0	0.0	393477.0		
ESPRIT EXPLORATION	ADEN	GO-80-04	152.9	0.0	0.0	5950.9		
GIBSON ENERGY	EMERSON	GO-127-05	1722.7	0.0	0.0	64220.9		
	MONCHY		846.1	0.0	0.0	31652.6		
TOTAL GIBSON ENERGY			2568.8			95873.5		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0		
HUNT OIL	ELMORE	GO-18-05	8368.1	0.0	0.0	329535.8		
HUSKY ENERGY	CHIPPAWA	GO-32-05	433.2	0.0	0.0	16223.3		
	EAST HEREFORD		212.1	0.0	0.0	7943.1		
	ELMORE		23271.6	0.0	0.0	914341.2		
	EMERSON		21091.9	0.0	0.0	789719.9		
	IROQUOIS		4225.9	0.0	0.0	158217.7		
	KINGSGATE		2967.3	0.0	0.0	112312.3		
	MONCHY		146443.6	0.0	0.0	5484312.9		
	NIAGARA FALLS		756.6	0.0	0.0	28334.7		
	ST CLAIR		422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY			199824.8			7527231.5		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	15367.6	0.0	0.0	616855.5		
IGI RESOURCES	HUNTINGDON	GO-13-06	134101.0	0.0	0.0	5095838.0		
		GO-133-03	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0		
		GO-133-03	0.0	0.0	0.0	0.0		
TOTAL IGI RESOURCES			134101.0			5095838.0		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10230.2	0.0	0.0	383427.9		
INTALCO	HUNTINGDON	GO-4-05	2075.2	0.0	0.0	78442.6		

MONTH: November 2005 TO April 2006
MOIS: Novembre 2005 À Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	63590.8	0.0	0.0	2383921.6		
		22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION		592250.8			23495042.8		
ENCO GAS	HUNTINGDON	51957.0	0.0	0.0	1977797.2		
ENERGETIX, INC	CHIPPAWA	74301.1	0.0	0.0	2798396.4		
ESPRIT EXPLORATION	ADEN	802.6	0.0	0.0	32099.2		
GIBSON ENERGY	EMERSON	5913.8	0.0	0.0	220447.8		
	MONCHY	3379.0	0.0	0.0	126609.7		
TOTAL GIBSON ENERGY		9292.8			347057.6		
GOLDENDALE ENERGY	HUNTINGDON	15634.7	0.0	0.0	598340.0		
HUNT OIL	ELMORE	49974.1	0.0	0.0	1967980.1		
HUSKY ENERGY	CHIPPAWA	51521.9	0.0	0.0	1930876.2		
	EAST HEREFORD	212.1	0.0	0.0	7943.1		
	ELMORE	138932.9	0.0	0.0	5393353.3		
	EMERSON	116904.2	0.0	0.0	4379660.2		
	IROQUOIS	8581.0	0.0	0.0	321751.7		
	KINGSGATE	15835.9	0.0	0.0	599768.6		
	MONCHY	962293.1	0.0	0.0	36230164.4		
	NIAGARA FALLS	36896.3	0.0	0.0	1382712.2		
	ST CLAIR	422.6	0.0	0.0	15826.4		
TOTAL HUSKY ENERGY		1331600.0			50262056.0		
HYDRO-QUEBEC	ST STEPHEN	157325.4	0.0	0.0	6385460.3		
IGI RESOURCES	HUNTINGDON	261444.6	0.0	0.0	9934894.8		
		221404.7	0.0	0.0	8413378.6		
	KINGSGATE	8544.3	0.0	0.0	323487.2		
		17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES		509118.5			19342986.9		
INDECK/YERKES	NIAGARA FALLS	61722.2	0.0	0.0	2321818.6		
INTALCO	HUNTINGDON	13734.4	0.0	0.0	520263.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

MONTH: November 2005
MOIS: Novembre 2005

TO April 2006
À Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
LOUIS DREYFUS	EMERSON	GO-50-05	5678.6	0.0	0.0	212095.7			19149.4	0.0	0.0	715230.1		
	HUNTINGDON		5119.6	0.0	0.0	195159.1			29698.7	0.0	0.0	1132114.4		
	KINGSGATE		1275.5	0.0	0.0	48405.2			84590.2	0.0	0.0	3210198.2		
TOTAL LOUIS DREYFUS			12073.7			455660.1			133438.3			5057542.6		
MEAD CORPORATION	CORNWALL	GO-107-04	574.5	0.0	0.0	21515.0			5160.3	0.0	0.0	193253.2		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	17721.9	0.0	0.0	659963.6			64899.0	0.0	0.0	2416838.9		
	ST STEPHEN		849.8	0.0	0.0	31646.6			2580.0	0.0	0.0	96079.2		
TOTAL MERRILL LYNH COM CDA			18571.7			691610.1			67479.0			2512918.1		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		875.1	0.0	0.0	31153.6			2792.7	0.0	0.0	99682.6		
TOTAL MIDDLETON ENERGY			875.1			31153.6			4485.8			164039.5		
MONTANA-DAKOTA	MONCHY	GO-24-05	8565.0	0.0	0.0	320759.3			12475.9	0.0	0.0	467214.1		
NATIONAL FUEL	CHIPPAWA	GO-34-06	7001.2	0.0	0.0	261914.9			7001.2	0.0	0.0	261914.9		
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
	NIAGARA FALLS	GO-34-06	29391.2	0.0	0.0	1099524.8			29391.2	0.0	0.0	1099524.8		
TOTAL NATIONAL FUEL			36392.4			1361439.7			39187.6			1466215.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			550.4	0.0	0.0	20805.1		
	NIAGARA FALLS		18580.8	0.0	0.0	702354.2			87373.1	0.0	0.0	3302703.1		
TOTAL NATIONAL FUEL GAS			18580.8			702354.2			87923.5			3323508.2		
NEXEN INC.	CHIPPAWA	GO-76-04	3.6	0.0	0.0	134.8			10403.9	0.0	0.0	391698.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		152018.6	0.0	0.0	6082263.9			917476.6	0.0	0.0	36700583.9		
	EMERSON		120973.6	0.0	0.0	4508686.1			999686.5	0.0	0.0	37333681.4		
	HUNTINGDON		7366.0	0.0	0.0	281970.5			63828.5	0.0	0.0	2443354.9		
	IROQUOIS		12493.8	0.0	0.0	465643.9			68096.6	0.0	0.0	2538604.3		
	KINGSGATE		12444.1	0.0	0.0	471009.2			53608.3	0.0	0.0	2028526.3		
	MONCHY		156094.9	0.0	0.0	5845754.1			1218129.1	0.0	0.0	45985320.1		
	NIAGARA FALLS		157314.7	0.0	0.0	5883570.0			968852.4	0.0	0.0	36426973.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	ST CLAIR	GO-76-04	16673.3	0.0	0.0	623581.4		
TOTAL NEXEN INC.			635382.6			24162614.0		
NJR ENERGY	IROQUOIS	GO-24-04	11368.3	0.0	0.0	425288.1		
	NIAGARA FALLS		47487.9	0.0	0.0	1776522.3		
	ST CLAIR		8034.1	0.0	0.0	300555.7		
TOTAL NJR ENERGY			66890.3			2502366.1		
NW NATURAL GAS	HUNTINGDON	GO-115-05	76074.2	0.0	0.0	2880169.3		
	KINGSGATE		4071.7	0.0	0.0	154154.6		
TOTAL NW NATURAL GAS			80145.9			3034323.8		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	NAPIERVILLE		0.0	0.0	0.0	0.0		
TOTAL NYSEG			0.0			0.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	54.1	0.0	0.0	2025.3		
		GO-3-04	0.0	0.0	0.0	0.0		
TOTAL NYSEG SOLUTIONS			54.1			2025.3		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	535.7	0.0	0.0	20978.0		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0		
	MONCHY		13641.7	0.0	0.0	510881.7		
TOTAL ONEOK ENERGY			13641.7			510881.7		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	13849.8	0.0	0.0	529754.9		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		17249.9	0.0	0.0	659808.7		
TOTAL OXY ENERGY CANADA			31099.7			1189563.5		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	506049.7	0.0	0.0	19153980.4		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0		
	ELMORE		0.0	0.0	0.0	0.0		
	EMERSON		0.0	0.0	0.0	0.0		

MONTH: November 2005 TO April 2006
MOIS: Novembre 2005 À Avril 2006

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
39941.7	0.0	0.0	1493437.0		
4340286.0			165351964.6		
83946.0	0.0	0.0	3142237.1		
103107.0	0.0	0.0	3858022.7		
22724.8	0.0	0.0	850069.8		
209777.8			7850329.5		
332962.8	0.0	0.0	12709446.6		
60084.4	0.0	0.0	2298359.8		
393047.2			15007806.5		
46990.3	0.0	0.0	1759032.6		
5345.2	0.0	0.0	200191.1		
22709.7	0.0	0.0	849890.4		
75045.2			2809114.1		
237.7	0.0	0.0	8947.4		
238.7	0.0	0.0	8992.9		
476.3			17940.3		
3752.1	0.0	0.0	161514.1		
424.9	0.0	0.0	16142.0		
322138.7	0.0	0.0	12255142.1		
322563.6			12271284.1		
69253.8	0.0	0.0	2648957.9		
21847.5	0.0	0.0	835666.9		
25298.7	0.0	0.0	961236.2		
116400.0			4445861.0		
2868967.9	0.0	0.0	108607813.5		
136.8	0.0	0.0	5273.6		
626943.3	0.0	0.0	26355531.1		
103.3	0.0	0.0	3915.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

MONTH: November 2005 TO April 2006
MOIS: Novembre 2005 À Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PACIFICORP ENERGY	KINGSGATE	GO-7-04	0.0	0.0	0.0	0.0			269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY			0.0			0.0			896863.4			36576024.5		
PERC CANADA, INC.	NIAGARA FALLS	GO-15-06	14852.5	0.0	0.0	553255.6			14852.5	0.0	0.0	553255.6		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.			14852.5			553255.6			26050.6			981918.9		
PETRO-CANADA	ELMORE	GO-111-05	90759.3	0.0	0.0	3621296.2			547531.3	0.0	0.0	21919053.6		
	KINGSGATE		23919.0	0.0	0.0	905334.1			145108.6	0.0	0.0	5493596.2		
	MONCHY		51860.7	0.0	0.0	1942183.3			312709.3	0.0	0.0	11778654.0		
TOTAL PETRO-CANADA			166539.0			6468813.6			1005349.2			39191303.7		
PIONEER	ELMORE	GO-71-04	82941.0	0.0	0.0	3408691.2			501459.3	0.0	0.0	20410557.8		
PORTLAND G.E.	KINGSGATE	GO-93-05	2940.7	0.0	0.0	111334.9			109658.3	0.0	0.0	4152492.1		
POWEREX	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			6207.9	0.0	0.0	237388.0		
	KINGSGATE		0.0	0.0	0.0	0.0			35386.7	0.0	0.0	1339512.5		
	MONCHY		0.0	0.0	0.0	0.0			74585.3	0.0	0.0	2795990.1		
TOTAL POWEREX			0.0			0.0			116179.9			4372890.6		
PPM ENERGY CANADA	ELMORE	GO-11-06	156163.2	0.0	0.0	6522936.9			319810.8	0.0	0.0	13338859.7		
	KINGSGATE		67597.3	0.0	0.0	2558557.7			144264.6	0.0	0.0	5459648.3		
TOTAL PPM ENERGY CANADA			223760.5			9081494.6			464075.4			18798508.1		
PRAIRIE SCHOONER	ADEN	GO-64-05	1454.0	0.0	0.0	53812.5			8705.1	0.0	0.0	322141.3		
PROGAS	ELMORE	GO-16-05	73121.4	0.0	0.0	2790312.6			441664.2	0.0	0.0	16854248.2		
	EMERSON		8474.7	0.0	0.0	318573.8			54015.6	0.0	0.0	2033198.8		
	NIAGARA FALLS		40091.7	0.0	0.0	1513461.7			181491.2	0.0	0.0	6851292.8		
TOTAL PROGAS			121687.8			4622348.0			677171.0			25738739.8		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5		
		GO-9-06	60602.3	0.0	0.0	2318038.0			162016.9	0.0	0.0	6197146.4		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9		
		GO-9-06	55325.4	0.0	0.0	2094066.3			115049.0	0.0	0.0	4354604.5		
TOTAL PUGET SOUND			115927.7			4412104.3			1030574.1			39274716.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: April 2006 Avril 2006

MONTH: MOIS: November 2005 Novembre 2005 TO À April 2006 Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-79-04	520.6	0.0	0.0	18221.0			3585.2	0.0	0.0	126196.3		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	0.0	0.0	0.0	0.0			25204.1	0.0	0.0	949551.7		
TOTAL RELIANT ENERGY INC.			0.0			0.0			48884.9			1840862.8		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1406.7	0.0	0.0	52413.6			9019.6	0.0	0.0	336750.5		
RG&E	CHIPPAWA	GO-100-05	32917.7	0.0	0.0	1243301.5			274764.6	0.0	0.0	10377859.1		
SDG&E	KINGSGATE	GO-66-04	0.0	0.0	0.0	0.0			175211.8	0.0	0.0	6634786.5		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	826.5	0.0	0.0	31646.7			4820.7	0.0	0.0	184584.6		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
		GO-129-05	10876.1	0.0	0.0	407310.0			60782.2	0.0	0.0	2279030.6		
TOTAL SELKIRK			10876.1			407310.0			87108.4			3266263.1		
SEMINOLE	ADEN	GO-26-05	261.9	0.0	0.0	9564.6			1465.7	0.0	0.0	53172.8		
	ELMORE		392.1	0.0	0.0	15887.9			2542.7	0.0	0.0	102943.7		
TOTAL SEMINOLE			654.0			25452.5			4008.4			156116.5		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	11120.0	0.0	0.0	415888.0			23281.0	0.0	0.0	874252.1		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	13219.0	0.0	0.0	492804.3			114686.0	0.0	0.0	4279029.1		
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	23845.0	0.0	0.0	892041.4			108331.0	0.0	0.0	4055959.8		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	75023.0	0.0	0.0	2796107.2			405851.0	0.0	0.0	15141528.9		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	27630.0	0.0	0.0	1033638.3			91369.0	0.0	0.0	3422198.1		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	42370.0	0.0	0.0	1584638.1			117192.0	0.0	0.0	4404747.6		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	4853.0	0.0	0.0	194993.5			31102.0	0.0	0.0	1262557.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2006 / Avril 2006 — MONTH: MOIS: November 2005 / Novembre 2005 TO / À April 2006 / Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SETC			198060.0			7410110.9			1068784.0			40108173.5		
SIERRA PRODUCTION	SIERRA	GO-98-04	0.0	0.0	0.0	0.0			20217.2	0.0	0.0	722122.7		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5		
		GO-3-06	13756.3	0.0	0.0	519575.5			49451.5	0.0	0.0	1867783.2		
TOTAL SITHE/INDEPEND			13756.3			519575.5			101435.6			3831222.7		
SMUD	KINGSGATE	GO-36-04	27315.0	0.0	0.0	1023766.2			165532.2	0.0	0.0	6206818.8		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	3585.0	0.0	0.0	134258.3			35656.0	0.0	0.0	1343013.9		
	CORNWALL		591.0	0.0	0.0	22020.7			3564.0	0.0	0.0	132974.4		
	IROQUOIS		1863.0	0.0	0.0	69434.0			8861.0	0.0	0.0	330370.4		
	NIAGARA FALLS		5289.0	0.0	0.0	197808.6			11048.0	0.0	0.0	414551.1		
TOTAL SPRAGUE ENERGY			11328.0			423521.5			59129.0			2220909.7		
ST.LAWRENCE	CORNWALL	GO-68-04	5210.4	0.0	0.0	194139.5			63933.6	0.0	0.0	2389307.4		
	IROQUOIS		0.0	0.0	0.0	0.0			5099.0	0.0	0.0	190052.6		
TOTAL ST.LAWRENCE			5210.4			194139.5			69032.6			2579360.0		
SUMMIT	ELMORE	GO-102-04	16030.9	0.0	0.0	641236.0			96369.8	0.0	0.0	3868029.1		
SUNCOR ENERGY	ELMORE	GO-19-05	10653.0	0.0	0.0	424948.2			65689.5	0.0	0.0	2617395.2		
	KINGSGATE		29076.3	0.0	0.0	1102959.4			108333.5	0.0	0.0	4108007.0		
TOTAL SUNCOR ENERGY			39729.3			1527907.5			174023.0			6725402.2		
SWORD ENERGY	COUTTS	GO-135-05	75.0	0.0	0.0	2712.0			379.2	0.0	0.0	13772.2		
TALISMAN	ELMORE	GO-34-05	28355.9	0.0	0.0	1213632.5			171352.4	0.0	0.0	7328990.8		
TCPL	EMERSON	GO-96-05	50130.4	0.0	0.0	1868861.3			294664.1	0.0	0.0	10994057.6		
TENASKA MARKETING	ADEN	GO-77-05	130.6	0.0	0.0	4661.1			987.5	0.0	0.0	35222.5		
	CARDSTON		1680.6	0.0	0.0	63308.2			26123.4	0.0	0.0	1004142.4		
	EAST HEREFORD		13473.9	0.0	0.0	502441.7			41093.2	0.0	0.0	1534203.2		
	EMERSON		37158.5	0.0	0.0	1385268.8			158930.4	0.0	0.0	5934141.9		
	HUNTINGDON		19654.6	0.0	0.0	751788.5			152318.6	0.0	0.0	5826186.5		
	IROQUOIS		0.0	0.0	0.0	0.0			12747.4	0.0	0.0	474982.2		
	KINGSGATE		27249.1	0.0	0.0	1031378.4			327861.1	0.0	0.0	12411808.7		
	MONCHY		52398.9	0.0	0.0	1964958.8			186533.4	0.0	0.0	7041539.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

MONTH: November 2005
MOIS: Novembre 2005

TO April 2006
À Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	NIAGARA FALLS	GO-77-05	19078.2	0.0	0.0	713524.7			37117.8	0.0	0.0	1393716.1		
	NORTH PORTAL		3194.3	0.0	0.0	130998.2			3194.3	0.0	0.0	130998.2		
TOTAL TENASKA MARKETING			174018.7			6548328.4			946907.1			35786940.9		
TERASEN GAS	HUNTINGDON	GO-66-05	2.8	0.0	0.0	107.1			15.2	0.0	0.0	581.4		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			18051.0	0.0	0.0	690450.8		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	2218.3	0.0	0.0	84029.2			6460.6	0.0	0.0	244727.5		
	IROQUOIS		0.0	0.0	0.0	0.0			1759.7	0.0	0.0	66657.4		
	NIAGARA FALLS		11094.9	0.0	0.0	420274.8			49965.2	0.0	0.0	1892681.8		
TOTAL TXU ENERGY			13313.2			504304.0			58185.5			2204066.8		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	742.3	0.0	0.0	27799.1			3987.6	0.0	0.0	150053.8		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11655.5	0.0	0.0	436498.5			57813.2	0.0	0.0	2175037.9		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	3900.4	0.0	0.0	149190.3			19468.8	0.0	0.0	740262.7		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	6621.6	0.0	0.0	250627.5			32239.7	0.0	0.0	1218107.8		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	7064.9	0.0	0.0	264580.5			35480.0	0.0	0.0	1334848.7		
TOTAL U.S. GYPSUM			29984.7			1128696.0			178437.4			6734808.5		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	2896.5	0.0	0.0	110791.1			24027.5	0.0	0.0	919051.9		
	IROQUOIS		16944.2	0.0	0.0	631510.3			88898.8	0.0	0.0	3316377.4		
TOTAL UBS AG, LONDON BRANC			19840.7			742301.5			112926.3			4235429.3		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
		GO-121-05	1610.7	0.0	0.0	59998.6			14881.2	0.0	0.0	555015.6		
TOTAL VERMONT GAS			1610.7			59998.6			14974.6			558515.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

MONTH: November 2005
MOIS: Novembre 2005

TO: April 2006
À: Avril 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
WASATCH	HUNTINGDON	GO-20-06	14300.3	0.0	0.0	546985.3			14300.3	0.0	0.0	546985.3		
		GO-23-04	0.0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2		
TOTAL WASATCH			14300.3			546985.3			81152.5			3075011.6		
WASATCH CANADA	HUNTINGDON	GO-120-05	353.7	0.0	0.0	13528.6			17371.2	0.0	0.0	652108.6		
	KINGSGATE		140.1	0.0	0.0	5304.3			193.2	0.0	0.0	7289.9		
TOTAL WASATCH CANADA			493.8			18832.9			17564.5			659398.5		
WEYERHAEUSER	HUNTINGDON	GO-4-06	18644.5	0.0	0.0	711660.5			145197.9	0.0	0.0	5542203.6		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	33799.2	0.0	0.0	1265780.1			139181.3	0.0	0.0	5210004.7		
	MONCHY		1737.2	0.0	0.0	65058.1			34040.5	0.0	0.0	1282865.5		
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			35536.4			1330838.2			185794.5			6964255.6		
*TOTAL LENGTH SHORT TERM			7179002.0			274743703.6	1938104680	7.05	46114507.8			1765862857.7	17056831905	9.66
*TOTAL			7918432.5			302634355.4	2144739360	7.09	50440685.0			1929491329.9	18504483212	9.59

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

MONTH: November 2005
MOIS: Novembre 2005

TO April 2006
À Avril 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-70-04	1058.8	0.0	0.0	39599.1			6444.1	0.0	0.0	242683.6		
BP CANADA	COURTRIGHT	GO-92-05	4035.7	0.0	0.0	152468.7			138719.8	0.0	0.0	5270611.5		
	LOOMIS		2093.7	0.0	0.0	79141.9			12771.0	0.0	0.0	480930.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2442.3	0.0	0.0	92318.9		
	SAULT STE MARIE		679.4	0.0	0.0	25321.2			2446.6	0.0	0.0	91208.1		
	ST CLAIR		6310.2	0.0	0.0	236001.5			238789.7	0.0	0.0	8937741.8		
TOTAL BP CANADA			13119.0			492933.3			395169.4			14872810.7		
CARGILL, INC.	ST CLAIR	GO-45-05	19673.9	0.0	0.0	732656.1			118839.7	0.0	0.0	4425590.6		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4		
	LOOMIS		1357.1	0.0	0.0	50769.1			9328.3	0.0	0.0	349143.3		
	ST CLAIR		24554.6	0.0	0.0	918587.6			31992.1	0.0	0.0	1197633.4		
TOTAL CONOCOPHILLIPS			25911.7			969356.7			41496.6			1553370.0		
CONSTELLATION	ST CLAIR	GO-72-05	500.9	0.0	0.0	18733.7			3946.8	0.0	0.0	147725.2		
CORAL ENERGY	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0			53780.8	0.0	0.0	2016916.9		
DIRECT ENERGY	COURTRIGHT	GO-126-05	6246.8	0.0	0.0	236004.1			6246.8	0.0	0.0	236004.1		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0.0	0.0			391532.0	0.0	0.0	14776418.3		
	ST CLAIR		0.0	0.0	0.0	0.0			82428.0	0.0	0.0	3110832.9		
TOTAL DTE ENERGY TRADING			0.0			0.0			473960.0			17887251.2		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6187.2	0.0	0.0	234185.5			31546.3	0.0	0.0	1193314.8		
	COURTRIGHT		70487.3	0.0	0.0	2663010.1			1213031.5	0.0	0.0	46272729.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST			76674.5			2897195.6			1250377.5			47684519.2		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	50822.8	0.0	0.0	1920085.3			443161.4	0.0	0.0	16866296.5		
	ST CLAIR		0.3	0.0	0.0	11.2			327.3	0.0	0.0	12279.8		
TOTAL ENBRIDGE GAS SERVICE			50823.1			1920096.5			443488.7			16878576.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2006 / Avril 2006

LONG TERM — MONTH: MOIS: November 2005 / Novembre 2005 TO / À April 2006 / Avril 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MICHCON	COURTRIGHT	GO-16-04	31473.1	0.0	0.0	1189053.7			95113.3	0.0	0.0	3617831.8		
NEXEN INC.	COURTRIGHT	GO-77-04	31706.4	0.0	0.0	1197867.8			274634.8	0.0	0.0	10443215.6		
	LOOMIS		19959.1	0.0	0.0	748466.3			127297.3	0.0	0.0	4809511.8		
	SARNIA		16420.6	0.0	0.0	614130.5			337449.4	0.0	0.0	12619675.5		
	SAULT STE MARIE		877.6	0.0	0.0	32708.2			92974.4	0.0	0.0	3467821.5		
TOTAL NEXEN INC.			68963.7			2593172.6			832355.9			31340224.4		
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0			12713.0	0.0	0.0	475511.6		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	758.3	0.0	0.0	28648.6			2805.1	0.0	0.0	106587.1		
ONEOK ENERGY	COURTRIGHT	GO-114-05	2128.0	0.0	0.0	80395.8			137556.6	0.0	0.0	5230881.9		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0		
		GO-16-06	0.0	0.0	0.0	0.0			12910.7	0.0	0.0	490606.6		
TOTAL PERC CANADA, INC.			0.0			0.0			15522.7			590833.6		
SEMINOLE	COURTRIGHT	GO-27-05	411.3	0.0	0.0	15382.6			2932.4	0.0	0.0	109714.0		
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	40802.0	0.0	0.0	1541499.5			159702.0	0.0	0.0	6060645.8		
TOTAL SETC			40802.0			1541499.5			179617.0			6822992.0		
TENASKA MARKETING	COURTRIGHT	GO-78-05	5672.8	0.0	0.0	214318.4			27261.7	0.0	0.0	1034669.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			2893.4	0.0	0.0	110672.6		
	LOOMIS		20793.4	0.0	0.0	768108.2			118649.2	0.0	0.0	4384804.4		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		6796.0	0.0	0.0	254782.1			93894.4	0.0	0.0	3520101.2		
TOTAL TENASKA MARKETING			33262.2			1237208.6			248306.4			9260200.0		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UNION GAS	COURTRIGHT	GO-38-05	48185.8	0.0	0.0	1820941.4			260649.4	0.0	0.0	9849941.1		
	OJIBWAY (WINDSOR)		20510.1	0.0	0.0	775076.7			124843.4	0.0	0.0	4717810.6		
TOTAL UNION GAS			68695.9			2596018.1			385492.8			14567751.6		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	1961.0	0.0	0.0	73439.5			3178.4	0.0	0.0	118982.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2006
MOIS: Avril 2006

MONTH: November 2005
MOIS: Novembre 2005

TO April 2006
À Avril 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG. PRIX MOYEN
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0	0.0	0.0			12348.2	0.0	0.0	469577.6		
TOTAL WPS ENERGY SERVICES			0.0			0.0			74051.3			2817052.1		
*TOTAL LENGTH SHORT TERM			442464.2			16661394.1	126717726	7.61	4809133.7			181988535.2	1792955004	9.85
*TOTAL			442464.2			16661394.1	126717726	7.61	4809133.7			181988535.2	1792955004	9.85